#### ENVIRONMENTAL COMPLIANCE & SAFETY DEPARTMENT STATUS REPORT JUNE 2023

	BOD	<u>TSS</u>
Faulkner Lake	7.9 mg/L (30 Max.)	8.3 mg/L (30 Max.)
Maumelle	18.0 mg/L (30Max.)	6.4 mg/L (30 Max.)
	CBOD	TSS
	<u>CBOD</u>	<u>TSS</u>
Five Mile	<u>CBOD</u> 14.5 mg/L (25 Max.)	<u>TSS</u> 25.8 mg/L (90 Max.)

Jaime Marrow Office Assistant II



## Memorandum

TO:	Michael Clayton
FROM:	Scott Kerby
DATE:	7/5/2023
RE:	Engineering Department Major Projects Status

**Rose City and Military Drive Basins Pipe Bursting 2021 Rehabilitation:** The contractor began working on September 10, 2021. The project is substantially complete, and a punch list is being created. The contract completion date for the project was April 8, 2022.

**Dixie and Baring Cross Basins Pipe Bursting 2021 Rehabilitation Project:** This project consists of pipe bursting 18,858 linear feet of 6" and 8" sanitary sewer mains and externally reconnecting approximately 398 services. The contractor has successfully completed approximately 16,339 linear feet of the project to date. The contract completion date was October 30, 2022.

<u>Curtis Sykes and Meadow Park CIPP 2021 Rehabilitation Project</u>: This project consists of CIPP rehabilitation of 20,955 linear feet of 6"-15" secondary sewer mains. The Notice to Proceed was issued March 29, 2022. The project is substantially complete. The contractor is working on the punch list. The contract completion date for the project was October 20, 2022.

**Lower Riverside Interceptor CIPP 2017 Rehabilitation Project:** This project consists of CIPP rehabilitation of 4,344 linear feet of 54" reinforced concrete pipe. The scope of the project begins two line segments upstream of the Faulkner Lake WRF headworks and continue upstream for 4,344 linear feet. The Notice of Award was issued to Insituform Technologies, LLC on March 16, 2022. The Notice to Proceed was issued May 25, 2022. The CIPP installation is complete. The contractor is working on the punch list items. The contract completion date for the project was October 19, 2022.

<u>Curtis Sykes and Meadow Park Basins Pipe Bursting 2021 Rehabilitation Project</u>: This project consists of pipe bursting rehabilitation of 27,194 linear feet of 6" and 8" secondary sanitary sewer mains and external reconnection of approximately 493 services. The Notice to Proceed was issued on April 25, 2022. The project is substantially complete. The contract completion date for the project was February 20, 2023.

**Biosolids Removal and Land Application:** This project consists of removal of approximately 3,000 Dry Tons of biosolids from the Five Mile Creek Polishing Pond and approximately 3,500 Dry Tons of biosolids from the Faulkner Lake east lagoon. The contractor began removing biosolids from the Five Mile Creek WRF on June 6, 2022. The contractor has completed the biosolids removal from the Five Mile Creek WRF. The contractor has removed approximately 890

dry tons from the Faulkner Lake WRF. A backup bid was advertised for the removal of biosolids from the Faulkner Lake WRF, and bids were opened on June 22, 2023.

**Five Mile Creek Basin Interceptors Assessment:** This project consists of multi-sensor inspection of approximately 37,161 linear feet of interceptors' sizes 24"-36" within the Five Mile Creek WRF Basin (including areas both in Sherwood and North Little Rock). Bids were opened on April 28, 2022, and the low bidder is Ace Pipe Cleaning with a bid amount of \$238,034.10. The Notice of Award was issued May 11, 2022. The contractor has completed approximately 35,102 of 37,161 linear feet in the project.

**Broadway Area Pipe Bursting 2023 Collection System Renewal:** This project consists of pipe bursting rehabilitation of 24,279 linear feet of 6" through 8" secondary sanitary sewer mains and external reconnection of approximately 315 services. Bids were received on June 22, 2023, and Horseshoe Construction, Inc. was the low bidder with a bid of \$2,695,324.00. A recommendation to award the contract to Horseshoe Construction, Inc. is on this month's agenda.

**Broadway Area CIPP 2023 Collection System Renewal:** This project consists of CIPP rehabilitation of 37,112 linear feet of 6"-18" secondary sewer mains. Bids were opened on March 3, 2023, and Suncoast is the low bidder with a bid amount of \$2,518,119. The Notice to Proceed was issued June 26, 2023.

**Upper Riverside Interceptor CIPP 2023 Rehabilitation Project, Phase II:** This project consists of CIPP rehabilitation of approximately 5,825 linear feet of 30" reinforced concrete pipe. Bids were opened on March 23, 2023. Insituform Technologies, Inc. is the low bidder in the amount of \$2,082,635.25. The contract was awarded to Insituform Technologies, Inc on March 13, 2023. The contract is under review by ADNR for authorization to execute.

**2023** Biosolids Removal and Land Application: This project consists of removal of approximately 3,000 Dry Tons of biosolids from the Faulkner Lake Water Reclamation Facility east lagoon. Bids were received June 22, 2023, and DRT Biosolids, Inc. was the low bidder in the amount of \$370,000.00. A recommendation to award the contract to DRT Biosolids, Inc. is on this month's agenda.



## Memorandum

то:	Michael Clayton
FROM:	Lyle Leubner
DATE:	7/3/2023
RE:	Treatment Report

#### Faulkner Lake Plant

• Bids have been received for the rehab project on the clarifiers and gravity sludge thickeners. This project is on this month's committee agenda. Treatment staff has already drained and cleaned Primary Clarifier #1 & 2 and Thickener #3 in anticipation of this project.

#### **Five Mile Plant**

- The repaired radiator for the influent generator has been installed and the unit is ready on standby in the event of a potential power outage.
- Effluent pump #3 has been pulled by maintenance and sent off for repairs during the summer low flow period.

#### White Oak Plant

• Bar Screen Installation contract has been executed and the contractor is currently working on submittals for the isolation gates.

#### **Maumelle Plant**

• Comminutor #3 controls have been repaired and the unit is back in service.

#### Misc

• Migration from AT&T to TMobile for the SCADA system data services is complete.



## Memorandum

TO:	Michael Clayton
FROM:	Brian Kirkendoll
DATE:	7-6-2023
RE:	Pump Maintenance Report

Faulkner Lake Treatment Plant

- Repair aerator # 16
- Replaced belt on # 2 fan at Blower building
- Repaired hole in pipe at High Water Lift Station
- Removed handrails and grating on Primary clarifier # 1

#### White Oak Treatment Plant

- Replaced drive coupling on Bar Rake # 1
- Adjusted Generator Breaker setting

#### Five Mile Treatment Plant

- Pulled # 3 Effluent Pump and took to Jack Tyler Engineering for repairs
- Hooked up portable Influent generator during power outage from storm

Maumelle Treatment Plant

- Repaired cut wire on Comminutor # 3
- Replaced overload on Comminutor # 3

#### FLTP Shop Work

- Rebuilt spare 4" Gorman Rupp rotating assembly
- Welded and installed a lifting thumb on track hoe
- Manufactured cone holders for vac trucks

#### Shorter Pump Station

• Replaced 3" Gorman Rupp rotating assembly with our spare

#### Maryland Place Pump Station

- Pulled Pump # 2 removed debris
- Replaced capacitor on pump # 2 ( 5 HP Flygt )

#### Lakeview Pump Station

• Replaced shut off valve and discharge nipple

Maryland East Pump Station

- Replaced coolant level sensor on generator
- Replaced battery on generator

Counts Massie # 2 Pump Station

• Replaced phase monitor

#### I 440 Industrial Pump Station

- Replaced control fuse
- Replaced Alarm float
- Replaced HMI screen
- Replaced module on PLC & updated it

#### Marche Pump Station

- Hooked up portable generator during power outage from storm
- Pulled # 1 removed debris

#### Clayton Chapel Pump Station

• Replaced # 1 pump 4" Gorman Rupp

#### Palisades Pump Station

• Replaced transducer

#### Crystal Bay Pump Station

• Replaced transducer

#### Masters Place Pump Station

• Replaced lifting eye on pump # 2 ( 2HP Hydromatic )

#### Wilcox Pump Station

• Installed router

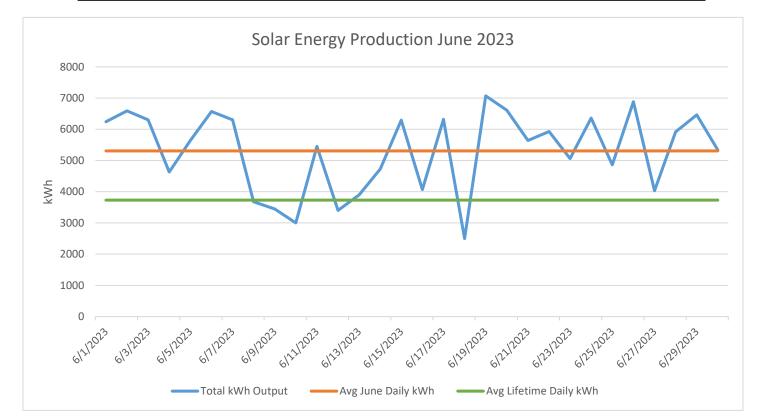
#### McAlmont Pump Station

• Replaced HMI

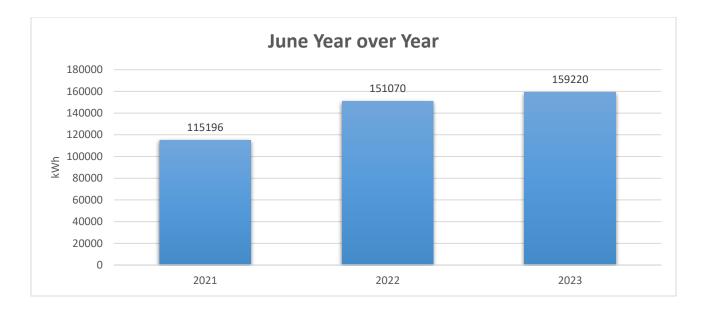


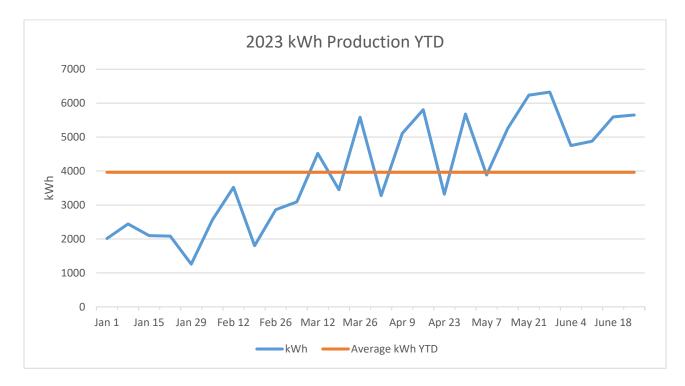
# Memorandum

то:	Michael Clayton
FROM:	Justin Shahan
DATE:	July 5, 2023
RE:	Solar Plant Report



Week	kWh Production
June 1 – June 7	42270
June 8 – June 14	27610
June 15 – June 21	38500
June 22 – June 28	39040
June 29 - June 30	11800
Total kWh=	159220
Average June Daily kWh	5307
Average Lifetime Daily kWh	3731







NORTH LITTLE ROCK WASTEWATER UTILITY

# Memorandum

TO:	Michael Clayton
FROM:	Marybeth Eggleston
DATE:	6/28/2023
RE:	Environmental Compliance & Safety Status Report

The June safety training on "Fire Safety" was conducted via online activity. The video was posted, an email was sent out to all staff with instructions on how to access the video, and the timeline within to watch and send back signed acknowledgement.

A Safety Committee meeting was held June 22<sup>nd</sup>. The next Safety Committee meeting is scheduled for September 14<sup>th</sup>.

Laboratory staff performed the 2<sup>nd</sup> quarter Benchmark Performance Audit and successfully passed all parameters.





### **MEMORANDUM**

TO:MICHAEL CLAYTONFROM:Tangelia MarshallDATE:07/03/2023RE:Human Resources Department Report

#### **Recruiting and Hiring**

• Open job postings for Engineering Program Manager, IT Manager, and Instrumentation Control Technician.

#### **Employee Benefits**

• NLRW Retirement Committee meeting is scheduled for Wednesday, September 6, 2023, at 12:00 Noon.

#### **Employee Policies**

- Credit Card Use Process was updated on June 21, 2023, to improve efficiency.
- Travel Pay Policy was updated on June 28, 2023, to include clarifications related to when mileage and meals are reimbursed.

#### Safety

• Next NLRW Safety Committee meeting scheduled for September 14, 2023, at 2:30p.

#### Training

• Freedom of Information Act (FOIA) training for Managers scheduled for July 19, 2023, at 2:00p.

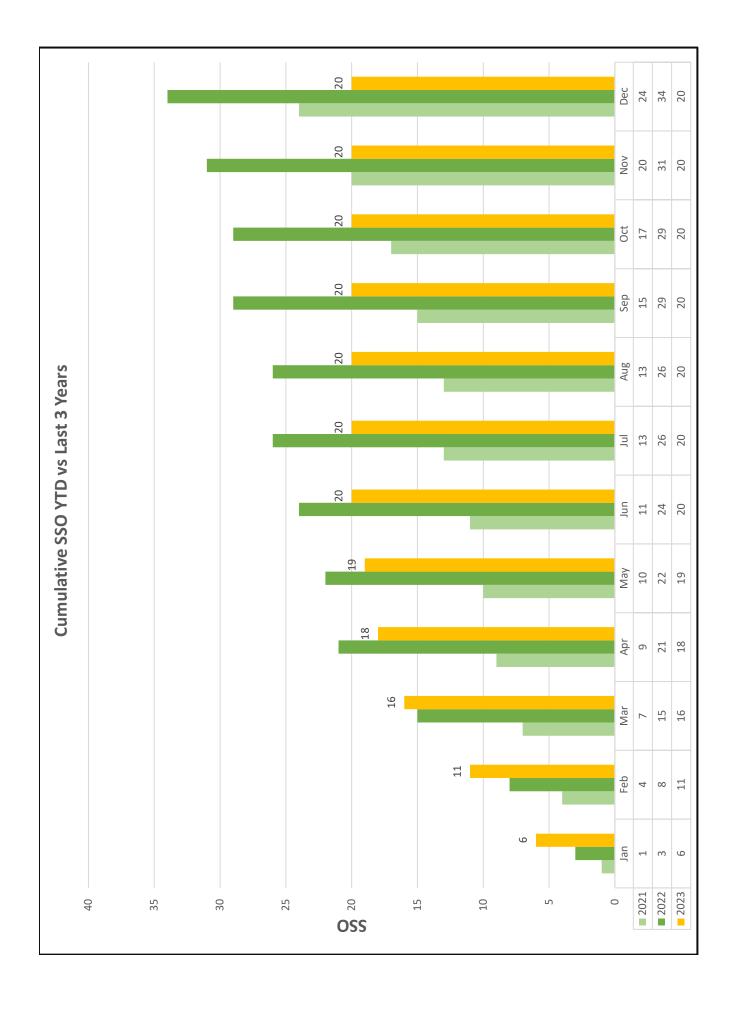
#### Holiday

• 4<sup>th</sup> of July, Tuesday July 4, 2023

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n Department	Recap Report
NLRW Collections System Department	2023 Year-To-Date Work Recap Report

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Νον	Dec	ΥTD
Service Requests													
Total Requests	113	113	156	111	123	124							740
Trouble Crew Calls	11	72	06	73	66	49							427
Private Line Issue	32	27	33	27	27	4							157
NLRW Main or Manhole Issue	1	12	11	6	5	6							57
NLRW Force Main Issue	0	e	0	-	0	0							4
Other	35	36	40	26	33	37							207
Construction													
Point Repair	21	17	32	30	26	16							142
Open Cut (LF)	75	72	111	0	196	295							749
Manhole - Repair	30	33	29	20	18	39							169
Manhole - Rehab	10	17	18	21	7	12							85
Manhole - New Installation	0	-	0	0	0	0							-
Tap - New Installation	0	2	ç	7	2	0							14
Tap - Disconnect	0	0	0	0	0	12							12
Maintenance													
Pipeline Cleaning (LF)	145,896	163,524	145,161	125,623	167,741	118,462							866,407
Pipeline CCTV (LF)	29,956	27,455	35,171	20,990	30,283	21,881							165,736
Service Lines													
Assistance Program (LF)	0	10	64	9	74	27							181
Inspections - New	16	19	40	19	49	43							186
Inspections - Replacement	9	14	16	15	10	13							74





#### AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE: Com	mittee Meeting
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- PLACE:Faulkner Lake Treatment Plant Admin Conference Room7400 Baucum Pike, North Little Rock, Arkansas 72117
- **DATE:** July 10, 2023
- **TIME:** 12:15 PM
  - (1) ROLL CALL OF THE COMMITTEE MEMBERS
  - (2) APPROVAL OF THE MINUTES OF THE JUNE 13, 2023, MEETING
  - (3) CASH DISBURSEMENTS FOR JUNE 2023
  - (4) FINANCIAL REPORT FOR JUNE 2023
  - (5) FAULKNER LAKE CLARIFIER MECHANISM COATING PROJECT 2023
  - (6) CCTV TRUCK PURCHASE
  - (7) SOFTWARE & HARDWARE IMPLEMENTATION FOR CCTV INSPECTION
  - (8) SOLAR FACILITIES UPDATE
  - (9) DIXIE & BARING CROSS BASINS PIPE BURSTING 2021 REHABILITATION PROJECT CHANGE ORDER #1
  - (10) BROADWAY AREA PIPE BURSTING 2023 COLLECTION SYSTEM RENEWAL



(1)

#### **ROLL CALL of the COMMITTEE MEMBERS**

MR. KENNETH MATTHEWS MR. GABE STEPHENS MS. KAREN BRYANT MR. ED NELSON MS. MARIE HOLLOWELL



(2)

#### **NEW BUSINESS**

#### **ACTION REQUESTED**

Approval of the Minutes of the June 13, 2023, Committee Meeting



#### NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

#### MINUTES OF A MEETING HELD TUESDAY, JUNE 13, 2023

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, June 13, 2023, in the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. The roll was called, and a quorum was present. Those in attendance at the meeting were Chairman Matthews, Mr. Ed Nelson, Mr. Gabe Stephens, Ms. Marie Hollowell and Ms. Karen Bryant. Also in attendance were Mr. Michael Clayton, Director, Mr. Scott Hilburn and Mr. Sam Hilburn with Hilburn & Harper, Ltd., and Marolyn Dorman.

Chairman Matthews requested and up-to-date analysis of the Solar Plant's savings on NLRW Entergy bills. Director Clayton indicated he will report on results at the July meeting.

Chairman Matthews next asked the Committee to consider providing mid-year pay increases to employees considering the fact that the City had already done so. Mr. Stephens moved that a two percent increase (2%) be given to all employees effective with the pay period beginning July 3, 2023. Ms. Hollowell seconded, and the motion passed.

First, the Committee reviewed the minutes of its May 9, 2023, meeting. After review, a motion was made by Ms. Bryant, seconded by Mr. Stephens, to approve the May 9, 2023, minutes as submitted. The motion carried unanimously.

Mr. Gabe Stephens by unanimous vote was elected Committee Vice-Chair/Secretary. Ms. Bryant moved to accept the unanimous decision, and Mr. Nelson provided the second.

The Committee then reviewed the cash disbursements for May 2023. A motion was made by Mr. Stephens, seconded by Ms. Bryant, to approve the cash disbursements showing total cash disbursement of \$1,586,330.32 and fund transfers between accounts of \$1,329,266.00. The motion carried unanimously.

The Committee reviewed the May 2023 financial statement. The Committee discussed present rates of interest having risen on some types of accounts at some financial institutions. Director Clayton agreed to have financial staff investigate Certificates of Deposit at First Horizon Bank. Upon a motion made by Mr. Nelson, MINUTES -06-13-2023 seconded by Mr. Stephens, the Committee unanimously approved the financial statement for May 2023. The motion carried unanimously.

Next, Director Clayton advised the Committee regarding awards he will accept on behalf of the Utility at a meeting in Louisville, Kentucky of the National Association of Clean Water Agencies (NACWA). This meeting will require he travel on the date of the regularly scheduled meeting date. Ms. Bryant moved that the July Committee meeting be moved to Monday, July 10, 2023, and Mr. Stephen seconded.

The CMMS System (Cityworks) used to track all work orders issued and resolved by the Utility is due for renewal on July 31, 2023. The license renewal cost for the one-year period to 7/30/2024 is \$50,085.00, payable to Azteca Systems. The 2023 budgeted amount is \$51,500. The Committee approved the expenditure on a motion made by Mr. Stephens, seconded by Ms. Bryant. Ms. Hollowell requested that we confirm the cyber security factors in this contract.

The White Oak Bar Screen Installation Project was put out for bids, the project having been approved by the Committee at the February 14, 2023, meeting. Low bidder is Environmental Process Systems. Their bid of \$262,327 was approved and the contract awarded to Environmental Process Systems, upon motion by Ms. Bryant and second by Mr. Nelson.

Director Clayton then called to the attention of the Committee the Director's Highlights attached to the agenda and dated June 8, 2023. He called particular attention to the need for hiring in some new positions (IT, Public Relations) and engaging a company to create and host a website for NLRW independent of the City of North Little Rock's website. The Director pointed out the PAGIS system now has mapping assets from NLRW to include sewer lines, manholes and pump stations. He also reported to the Committee on the CCTV truck fire that occurred and stated he will present new plans for this service at the July meeting.

Mr. Nelson inquired regarding SSO improvements in Sherwood as a result of the relocation of the 30" gravity sewer line under Highway 67/167. Mr. Clayton said the total cost of the repairs amounted to about \$2 million with costs shared about 50:50.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting and was seconded by Ms. Hollowell. The motion carried unanimously, and the meeting was adjourned at approximately 1:00 p.m.

#### **APPROVED AS TO FORM:**

#### **RESPECTFULLY SUBMITTED,**

K. W. MATTHEWS, CHAIRMAN

GABE STEPHENS, VICE-CHAIRMAN/SECRETARY

(3)

#### CASH DISBURSEMENTS FOR JUNE 2023

#### **ACTION REQUESTED**

Approval of the Cash Disbursements for June 2023 showing total Cash Disbursements of **\$2,618,287.47** and Fund Transfers between accounts of **\$2,172,165.71** 



CHECK
PAYABLE TO

СК

СК	CHECK		
#	PAYABLE TO	AMOUNT	DESCRIPTION
57225	365 Towing & Recovery	602.25	Hook Fee Unit 144 at Burns Park
57226	Ace Pipe Cleaning		5-Mi Creek Interceptors Assessment - 3/27/23 - 3/30/23
57227	Arkansas Department of Health		Plumbing Inspector Licenses x 4
57228	AT&T		Monthly Phone Service FLTP 5/11/23 - 6/10/23
57229	AT&T Mobility		Monthly Mobile SCADA Service
57230	AutomationDirect.com		Various Parts for WOTP Chlorine Controls
57231	Battery Outfitters		Battery Unit 150
	Berg & Son		Sales Tax unpaid on Invoice 62427
57232	5		
57233	Boston Mutual Life Insurance Co.		Employee Paid Supplemental Insurance
57234	Cintas		Bi-Monthly Cleaning of Restrooms in Coll Sys, Mat Service, Uniform Service
57235	Cintas		11 x Metal First Aid Kits for Trucks
57236	Core & Main, LP		Wyes, Saddle Tees, Fernco, Teflon Tape, Plastic Insert Tubing, Brass Reducer
57237	Crow Burlingame Co.	377.21	Oil Filters, 2-Cycle Oil
57238	Crow Burlingame Co.	388.10	Headlights, Oil, Tool
57239	Elliott Electric Supply, Inc.	621.06	Adapters, Wiring, Adj. Wire Holders, PVC Elbows (Burns Park Storm
			Damage)
57240	Entergy	18,829.91	Electric Bills: MTP Eq/Surge, MTP Main, MTP PS#4
57241	FedEx		Express Shipping to Remote Employee & Insituform (Upper Riverside Int CIPP)
57242	Fuller & Son Maumelle	319.01	Nuts, Screws, Bolts, Drive Socket Adapter, 90 degree Elbows w/Bells, Ice Maker Installation Kit, WD40, Light Bulbs,Car Wash, Pwr Steering Fluid, Rope, PVC Pipe, Couplings, Compression Sprayer, Magnetic Level
57243	Grainger		Burns Park E Storm Damage - Magnetic Contactors, Overload Relays
57244	Granite Mountain Quarries	1,439.30	Rock & Gravel/Ward 2 Repairs & FLTP
57245	Harbor Freight Tools	129.05	Signage/Mid-State PS; Pneumatic Roller Seat, Electrician's Needle
57246	Henard Utility Products	4,431.03	Canbus Keypad/Unit 142; Joy Stick/Unit 141; Repair Cues
57247	Hum's Hardware	2,011.60	Motor Oil, Mystik Grease, Hex Caps, Washers, Locking Washers, Hex Nuts, Straw Bales, Aluminum Ext Pole, Adapter Terminal Conduits, Grass Seed, Duct
57248	Hum's Rental	1,219.60	14" All Purpose Blade/4404 Rodger St.; Buggy Tract/Ward 1; Riding
57249	ICM Technologies, Inc.		Trench Box, Spreaders, Rice Hydro Pump
	<b>U</b>		
57250	Instrument & Supply, Inc.		Halogen Sensors, Calibration Adapters - for 5-Mi & WOTP
57251	Integrity Data		Added a feature to Great Plains Subscription
57252	Michael Clayton	138.00	Per Diem NACWA Strategic Communications in Santa Fe, NM 6/5 & 6/8/2023
57253	North Little Rock Electric		Electric Bills: Baucum Ind Pk, Cypress Xing, Delta Lawn, Pinetree Pt, Lakewood, 3 Nona Sts, WO Gate, FL CS&E, I-440 Ind Pk, Maryland PI, FL Lab, FL Blower,
57254 57255	Office Depot Partners Airless		Pens, Sharpies, Rubber Bands, Toner Cartridges, Wireless KeyBd & Mouse Electric Starter Kit - FL Dixie Chopper
57256	Peterson Concrete Septic Tank	206.40	Concrete Sealant, 6" Grade Ring
57257	Powers Truck & Equipment	789.20	Unit 140-Diesel Exh Fluid, Diagnostics, Repairs & Labor, Environmental Charge
57258	River Valley Tractor		Service and Repair Trackhoe/Repair Crew 3; Filter for 5-Mi KX080-4
57259	Stanley Hardware		Ceramic Screws, Super Glue Tape, Primer, PVC Pressure Cap, Elbow, PVC Belled SCH 40. Drill Bit,Wood Boring Spade Bit, PVC Coupling, Bushing, Hub Cap, Hot Glue, Screws, Yellow Pine, Spray Paint, Compression Sprayer, Flex Coupling
57260	Summit Utilities Arkansas, Inc.		Gas Bills: Osage Hills, Norfork, Maum Valley, Seminole E & W, CCBF, New Bedford
57261	T&T Equipment		ProPanel Car Wash Soap 55 Gal Drum
57262	T-Mobile	810.86	Monthly Mobile SCADA Service
57263	TruckPro, LLC	154.59	Marker Lights Units 143 & 144
57264	Uline	1,346.02	36" Orange Reflective Cones, Nitrile Gloves, Sure Grip Gloves
57265	United States Plastic Corp.	102.91	Male Adapters, SCH 80 Tees, SCH 80 Elbows, PVC Hose Barb Adapter
57266	Wholesale Electric Supply	3,505.85	All Sorts of Assorted Electrical Repair Parts-Wire, Bushings, Clamps, Miniature Circuits, Circuit Breakers, etc.; Hubs, Conduit-Burns Park 5/31 Tornado Damage
57267	OCSE Clearinghouse SDU	1 018 06	Child Support Obligation 6 Employees - Payroll Ending 6/04/2023
57268	NLR Community Center		Employee Paid Wellness Membership 2 Employees - Payroll Ending 6/04/2023
57269	Heart of Arkansas United Way		Employee Charitable Giving - Payroll Ending 6/04/2023
NAT-12	Nationwide Retirement Solutions		Employee Paid Supplemental Savings- Payroll Ending 6/04/23
PR-12	Payroll Tax Deposit		Payroll Taxes Pay Period Ending 6/04/2023
57270	American Composting, Inc.		Hauling Sand/Dirt Maumelle Drying Beds
57271	Arkansas Analytical, Inc.		Analyses: 2nd Qtr Sludge Samples, Required Permitting Samples, Dougan Farm Soil Samples
57272	Arkansas Lawntech		Clean out and Mow Ditches - May 2023
57273	Arkansas Sod & Turf Farm, Inc.		Bermuda Pallets, Zoysia Pallets - Grass Repairs Various Locations
57274	AutomationDirect.com		Ethernet Switches, Circuit Protection Terminal Blocks/BURNS PARK 5/31 Damage
57275	Capital Fire Extinguisher Co.		Annual Fire Extinguisher Inspection May 10, 2023
57276	Core & Main, LP		Fernco, Wyes, Saddle Tees, DI Pipe, Sewer Saddles, PVC Sch 40
57277	Cranford Construction Co.	2,314.92	Asphalt Repairs/Ward 3, 0, 2
57278	Datamax	187.41	Copier Maintenance and Overage - Admin
57279	Dept. of Finance & Admin	13,731.20	Arkansas State Withholding Tax - May 2023
		Pogo 1	

СК #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
57280	Digital Print & Imaging of Little Rock	517.73	Printing-NLRW Return Addressed Envelopes, Utility Property Forms (PForm8)
57281	Discount Trophies		Clock w/Plaque - Retirement Gift
57282	Entergy	22,879.26	Electric Bills: Collins Industrial, MTP PS2&3, WOTP, WO Gate, WO lagoons
57283	EZAutomation	610.83	4 Slot Base, Input Modules, Output Module, 4 Analog Output/ <b>BURNS PARK 5/31</b> Damage
57284	FedEx	33.70	Expedited Shipping CUES Camera
57285	Fleet Tire Service		Unit 151 Oil Change
57286	Fuller & Son Maumelle		Hot Water Hose, Drive Socket Adapter, Litter Gitter Deluxe
57287	Grainger		Antifreeze Coolant, Cross Wired Alt Relay, Relay Socket, Shutter Fan/BURNS
		,	PARK 5/31 Damage
57288	Green & Chapman, Inc.	3,222.02	Diesel Fuel for 5-Mi Generators, 55 Gal Drum 80/90 PGO for FLTP Shop
57289	HCI	1,160.35	Moved Extensions, Bought 2 Phones, Added a jack
57290	Henard Utility Products		Replacement Insert for Nozzle + Freight/Unit 143
57291	Hight Environmental, LLC	2,300.00	Soil Collection at Dougan Farms
57292	Home Depot Credit Services	360.08	Controls, Supplies, & Tools for All Plants - data plugs, electrical tape, conduit straps, junction box, handy hooks, etc.
57293	Information Network of Arkansas	22.00	Background Check 1 New Employee
57294	Insituform Technologies, LLC	50,878.87	Est. 8/FINAL - Rose City & Military Drive CIPP 2021 Rehab
57295	Interstate Tire	21.90	Unit 110 Flat Repair
57296	L&L Concrete	1,600.00	) Concrete Work/3812 Hillside, 4404 Rogers
57297	L&L Municipal Supplies & Tools		Piranha Coupling Menders Unit 143
57298	Lou's Gloves	,	Nitrile Gloves - Lab & PreTreatment Stock
57299	Corporate Billing LLC		Repairs to Unit 124 Parts (\$2087.55) Labor (\$3420.00)
57300	Speight Auto Parts, Inc.	145.48	Unit 79- Air Conditioning, Seal Kit
57301	Navigation Electronics, Inc.	17,558.33	Replacing Failing Data Collectors/2 Handheld, configured to Centimeter Accuracy, Yearly Subscription - Trade-In Credit Received
57302	Northside Sales Co.	542.03	Plastic Canister w/25' Duct, 48 Pairs of Safety Glasses
57303	O'Reilly Automotive Stores, Inc.		Booster Cables Unit 109
57304	Office Depot		Paper Plates, Paper Towels, Batteries, Pens, Toilet Bowl Cleaner, Forks, Dish Drying Rack, Disinfectant Spray
57305	Pettus Office Products	289.56	Waste Baskets, Lysol Wipes, Pens, Paper Clips, Purell Hand Sanitizer
57306	Pipe & Tube Supply	151.11	Cold Rolled Stainless Steel 12' for FL Bar Screen
57307	River Valley Tractor	421.01	Service Call and Repair on A/C Unit at 5-Mile
57308	RJN Group, Inc.	2,515.00	2021 SSES Prof Svcs through May 26, 2023
57309	Scott Products, Inc.	229.56	Gramoxone Weed Killer
57310	Sherwin-Williams	450.77	4 Gallons of Torque Tan Paint for FLTP
57311	Star Bolt, Inc.	43.80	Hex Cap Screws - Clayton Chapel PS
57312	Summit Utilities Arkansas, Inc.		Gas Bill - 701 W. 29th
57313	USA Bluebook		Printer Cartridges
57314	UBS		Water Bills: 5-Mi TP, WOTP, Heilman/WO, Shillcutt, Oakbrook, MTP, Murphy Drive, FLTP, FLTP Lab
57315	Washington National Insurance Co.		Employee Paid Supplemental Insurance
57316	Welsco		Cylinder Rental Monthly
57317	Wholesale Electric Supply		Conduit, Shank, Terminal Adapter, Coupling, Locknut, Elbow
57318	A-1 Recovery		5 Winch out unit #143 Vac truck #1 Annual Permit fee for Maumelle Plant
57319	Division of Environmental Quality (ADEQ)	,	Repair RAZ pump #2 at Maumelle Plant
57320 57321	Advanced Fluid Technologies Advantage Service Company		Service Call and Repair of A/C Unit Administration Building-FLTP
57321	AFLAC		Employee Paid Supplemental Insurance
57323	Allied Supply Inc.		Schedule40 Nipples for Lakewood Pump Station
57324	Arkansas Heart Hospital		Director's Physicla-After insurance payments
57325	Arkansas One-Call		Member Fee June, Call Fee May
57326	Automation Direct.Com. Inc.		Prilter, Transmitters for Shillcutt, Switches & Lights for Burns Park East
57327	CAHRA		) Managers & Supervisor conference
57328	Campbell Sheet Metal, Inc.		5 1/4" Aluminum Checker Plate-FLTP
57329	Cintas		Dress Logo Shirt for 1 employee
57330	Cintas		Restock Medicine Cabinets/Lab, PM, Ops, & Collections
57331	City of Maumelle	17,193.57	Franchise Tax Collected in May
57332	City of North Little Rock	115,968.93	Franchise Tax Collected in May
57333	Colonial Life	577.62	Employee Paid Supplemental Insurance
57334	Core & Main, LP	13,865.78	Pipe, Couplings-Burns Park Lift Station, Saddle Tees, Pipe, Wyes, Sewer Gaskets for Inventory & Head Assembly-Clayton Chapel
57335	Cranford Construction Co.		Asphalt Repair-Ward 2
57336	Datamax	181.26	Engineering Copier Maintenance
57337	Digi-Key Electronics	957.20	Electrical Supplies for Burns Park East
57338	Digital Print & Imaging of Little Rock		Envelopes W/Return Address
57339	DiscountCel, Inc.		Wireless Airlinks, Power Adapters & Antenna's
57340	Duperon Corporation		White Oak Bar Screen Equipment Purchase-25% of Contract
57341	Ecotech Enterprises, Inc.		2 Sodium Hydroxide Solution-FLTP
57342	ESRI, Inc.		One-Year License Agreement-Cityworks
57343	Express Oil Change, LLC	1,020.84	Unit 147 Oil Change, 2 Tires Unit 108 and Unit 154

СК #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
57344	First Electric Cooperative	192 09	Electric Bill: Gap Creek
57345	Fuelman		May Fleet Gasoline & Diesel Fuel
57346	Global Energy Soultions		Electric Motor for Burns Park East
57347	Granite Mountain Quarries		Stone & Grave for Stock
57348	Green & Chapman, Inc.		416.6 Gal DEF Fluid
57349	Harcros Chemicals	,	Chlorine Cylinders for White Oak
57350	Home Depot Credit Services		Junction Boxes, Parawedge, Sealant Tape, Concrete, Lumber, Flashing, Aviation
			Snips and Hardware
57351	Hum's Rental	1.802.85	Excavator Rental for cleanup Faulkner Lake East Field
57352	ICM Technologies, Inc.		Hydrostatic Test Pump with Hose - Burns Park East Force Main
57353	Legacy Termit and Pest Control		MTP Pest Control
57354	Legal Sheild		Prepaid Legal Services - Employee Paid Monthly
57355	North Little Rock Electric		Electric Bill: Wilcox Pump Station
57356	Northside Sales Co.		Calibration and Service Gas Monitor
57357	Peterson Concrete Septic Tank		NLRW Rings, Covers & Cones - Ward 2
57358	Pettus Office Products		Office Furniture and Supplies for new Employee, Plotter Paper & Ink - Eng.
57359	Pitney Bowes		Postage Purchase
57360	Pollution Management, Inc.		Phase I Environmental Site Assessment for Purchase of 7.7 Acres
57361	Post Oak Acres, Inc.	75.00	Dirt for Repairs 260 Pershing Circle
57362	Powers Truck & Equipment		Power Steering Filter, Re-Seal Power Steering Pump, Replace Broken Bucket
		, -	Support on Backhoe
57363	Purvis Industries	876.47	Pump Repair FLTP Primary Clarifier
57364	Razorback Concrete Company		Concrete for Repairs Apple Valley and Roger Street
57365	Scott Automotive Center		Front Brake Pads, Spark Plugs, Coil Pac Boots & Oil Change Unit 117
57366	Spa Chemicals, Inc.		Monster Mule Wipes: Collections
57367	Foundation Pro		Foundation Stabilization at White Oak Lagoon 3 & 4 MCC Panel
57368	Summit Utilities Arkansas, Inc.		Gas Bills: FLTP, FLTP Lab, Austin Lakes PS, Clayton Chapel Generator, Dixie
			Generator and Eureka Gardens Generator
57369	Tencarver Machinery Co	43.30	O-Rings for Clayton Chapel PS
57370	Thomas Engineering Compay		Engineering Services-Tulip Farms Economic Development
57371	USA Bluebook		Ammonia Buffer, Ammonia Standard, Primary Chlorine, PH Buffer Standard,
			Traceable Timer Alarm
57372	UBS	60.42	Water Bills: Delta Lawn, Five Mile Plant & Shorter College
57373	Verizon Connect Fleet USA LLC	700.00	Fleet Tracking Monthly
57374	Verizon Wireless	3,674.19	New iPad, Monthly iPad & Cell Phone Service 5/7/23 - 6/6/23
57375	Walker's Radiator & Auto Repair Inc.	153.80	Air Conditioner Service Unit 79
57376	Wholesale Electric Supply	731.19	Gound Rods, Fuses & Switch - Burns Park East
57377	OCSE Clearinghouse SDU	1,018.06	Child Support Obligation 6 Employees - Payroll Ending 6/18/2023
57378	NLR Community Center	5.00	Employee Paid Wellness Membership 2 Employees - Payroll Ending 6/18/2023
57379	Heart of Arkansas United Way		Employee Charitable Giving - Payroll Ending 6/18/2023
NAT-13	Nationwide Retirement Solutions		Employee Paid Supplemental Savings- Payroll Ending 6/18/23
PR-13	Payroll Tax Deposit	67,067.15	Payroll Taxes Pay Period Ending 6/18/2023
57380	Wecho Newspapers Inc.	489.84	Legal Ad-Invitation to Bid-Broadway Area Pipe Bursting Project
57381	AT&T	301.00	Monthly Security Service
57382	AT&T		Monthly Shared Fiber-300
57383	Brown & Caldwell		Engineering Pretreatment Support
57384	Burkhalter Technologies, Inc.	81,893.49	Est. #10 Dixie & Baring Cross Pipe Bursting & Est. #17 Rose City & Military Drive
			Pipe Bursting
57385	Change Center for Health		Wellness Clinic - July
57386	Darrell R. Sansom		Monthly Network/Computer Support
57387	Entergy	27,590.22	Electric Bills: Five Mile Creek #1, Five Mile South Bldg., Five Mile Influent and
			White Oak Barscreen
57388	Environmental Express, Inc.		Ultraflow Funnels for Lab testing
57389	Express Oil Change, LLC		Replace Spark Plugs, Replace Ignition Coil & Fuel Induction Cleaning Unit 84
57390	Fisher Scientific		Safety AED Signs, Sanitizing Hand Wipes & Vinyl Tubing
57391	Harbor Freight Tools	633.21	Motor Oil, 79 CC Gas Engine Pump, Paint Brushes, Plastic Sheeting, Pedestal
57000	l la marca Ola mila da	4 000 00	Shop Fan, Hand Winch and 15' Chain Coil
57392	Harcros Chemicals		Chlorine Cylinders and Sulfur Dioxide for Maumelle
57393	Henard Utility Products		Repair Cues Transporter for TV #2 and Stop Switches for VacTruck #141
57394	Hilburn & Harper, LTD		Legal/Retainer, Special Projects & Union Pacific Permit Appeal May 2023
57395	Home Depot Credit Services		Carbide Tipped Hole Cutters-4"
57396	Horseshoe Construction, Inc.		Est. #13 Curtis Sykes/Meadow Park Pipe Bursting
57397	ICM Technologies, Inc.	708.43	Cobra Hoses & Fittings for VacTruck #144, Rental of Trench Box and 4-Tape
E7000	Interested Time	01.00	Measures
57398 57300	Interstate Tire		Repair Flat Unit 120
57399 57400	L&L Concrete Motro Disastor Specialists		Concrete Repairs 1129 Healy & 218 E. 13th
57400 57401	Metro Disaster Specialists		Emergency Building Clean up 318 E. Emily Street
57401 57402	Metro-Repro, Inc.		Plotter Paper for Engineering Popair and Parts for Eive Mile Influent Concrator
	Nixon Power Services, LLC		Repair and Parts for Five Mile Influent Generator
57403 57404	Northside Sales Co. Office Depot		Snaphooks for Safety Harness Sugar, Stevia, Sharpie Pens, Cups, Hanging Folders & USB Ethernet Adapters
J/404		290.02	ougar, otevia, onarpre r ens, oups, nanging r orders & USD Ethemet Adapters

СК	CHECK	AMOUNT	DECODIDION
#	PAYABLE TO	AMOUNT	DESCRIPTION
57405	Pettus Office Products Purchase Power		Paper Towels and Plotter Paper Ink Refill for Postage Machine
57406 57407	Pitney Bowes		Quarterly Postage Machine Rental
57408	River Valley Tractor		Landpride Box Blade-Five Mile, Tires for Bad Boy Mower-Maumelle, Trimmer
57400		0,001.07	Line, Oil & Filters for FL Bad Boy Mower & Service Trackhoe-Five Mile
57409	Scott Products, Inc.	647.74	30 Gallons-Weed Control Spray for 3 Treatment Plant
57410	Spa Chemicals, Inc.	267.16	Pierce Penetrant-Collections
57411	Test Rite LLC	400.00	Annual RPZ Vale Testing for Murphy Drive and White Oak
57412	The Goodyear Tire & Rubber		2 New Tires for Unit 152
57413	USA Bluebook	1,506.27	Microscope Slides, PH Buffer, Methanol & DPD Dispensers-Lab Testing
57414	Waste Management	1,695.80	Dumpster Service/FLTP, VacCons, 5-Mi, MTP, Shillcutt, WOTP
57415	A-1 Recovery		Unit 150 - Towed from Rear
57416	Arkansas Sign & Barricade, Inc.	1,100.00	Road Closure/673 Maple; Flagging Op 1012 W 34th; Lane Closure 33rd & Schaer
57417	AT&T	1,271.55	Phone Service 6/11 - 7/10 FLTP
57418	Barnhart Heat & Air, Inc.	153.25	CS&E Conference Room Air Conditioning Repairs
57419	Core & Main, LP	3,671.48	Wyes, CPlg, Risers
57420	Datamax		Maintenance and Overage Lab & Collections Copiers
57421	Digi-Key Electronics		3-Phase Overload Relay for MTP Comminator #3
57422	Digital Print & Imaging of Little Rock		Business Cards - Kayla Koba
57423	Dwayne Young		Expense Reimb - Training
57424	Entergy		Electric Bills: MTP Eq/Surge, MTP Main, MTP PS#4
57425	Express Oil Change, LLC		Unit 131 Oil & Filter Change
57426	Grainger		Sports Drinks, Fork Extensions, Axial Air Movers, V-Belt Tension Checker
57427	Harbor Freight Tools	150.47	Pipe Wrench, Pry Bar Set, Pick & Hook Set, Magnetic Screw Driver Set, Jumper Cables, Magnetic Sockets - for Truck 124
57428	Henard Utility Products	368.96	Pressure Transducer
57429	ICM Technologies, Inc.	124.83	White Marking Paint
57430	Jana Kohlmann	22.74	Expense Reimb - Training
57431	Jim's Crane Rental Service, Inc.		Pull pump at 5-Mi TP
57432	Lowe's	3,875.70	Microwave, Ass't Lumber, Flex Faucet Line, Window A/C, Elect Box, Sink
57433	Mark Hampton		Expense Reimb - Training
57434	MHBP Premiums		July Group Health Insurance
57435	Nixon Power Services, LLC		Low Coolant Level Sensor - Maryland E PS
57436	Northside Sales Co.		Cal Gas Monitor, Replace Pump Enclosure
57437	Office Depot		Pens, Tape Labeler, Manila Folders
57438	Peterson Concrete Septic Tank		Grade Rings, Cones, NLR MH Covers. Risers, Concrete Sealant
57439	Pettus Office Products		Bus Card Holder, Waste Baskets
57440	Polytec, Inc.		Polymer for FL Sludge
57441	Razorback Concrete Company		Concrete for Repairs W 13th St, Lynch Drive
57442 57443	River Valley Tractor T&T Equipment		Belt for PS Mower, Parts FL Bad Boy Mower, Parts 5-Mi Dozer Car Wash Soap
57445	The Goodyear Tire & Rubber Co.		Unit 153 Flat Repair, Unit 141 New Tire
57445	Uline		Heavy Oil Sorbent, Nitrile Gloves
57446	United States Plastic Corp.		ClearFlo PVC - for all Plants
ELECPYMT-12	Entergy		Monthly Entergy bill for Murphy Dr. PS
-			Purchase land adjacent to the Faulkner lake plant 1031 Exchange on behalf of
ELECPYMT-13	Natural State Intermediary LLC	652,830.99	The Clifton Family LLLP
		1,970,031.38	
	Pay Period Ending 6/04/2023	151 77/ 70	Paid to Employees on 6/06/2023
	Pay Period Ending 6/18/2023		Paid to Employees on 6/20/2023
	Centennial Bank		Anaysis Activity Fee-Payroll Acct
	ADFA Draws		Monthly Loan Draws
	Clearent		Monthly Credit Card Acceptance Fee
	TOTAL ALL FUNDS CASH DISBURSEMENTS		
	ITOTAL ALL FUNDS CASH DISBURSEMENTS	2,618,287.47	=

#### NORTH LITTLE ROCK WASTEWATER FUND TRANSFERS June 30, 2023

DATE	AMOUNT	то	FROM	DESCRIPTION
06/01/23	\$ 106,313.39	Operating	Sewer	Transfer for Accounts Payable Checks Paid on 6/01
06/04/23	\$ 151,780.00	Operating-Payroll	Sewer	Transfer for 6/3 Pay Period, Paid to Employees on 6/4/2023
06/07/23	\$ 160,431.75	Operating	Sewer	Transfer for Accounts Payable Checks Paid on 6/07
06/15/23	\$ 520,419.18	Operating	Sewer	Transfer for Accounts Payable Checks Paid on 6/15
06/16/23	\$ 172,150.00	Operating-Payroll	Sewer	Transfer for 6/16 Pay Period, Paid to Employees on 6/18
06/22/23	\$ 269,480.08	Operating	Sewer	Transfer for Accounts Payable Checks Paid 6/19-6/23
06/28/23	\$ 138,141.17	Operating	Sewer	Transfer for Accounts Payable Checks Paid on 6/28
06/30/23	\$ 619.15	Operating	Sewer	Electronic Payment
06/30/23	\$ 652,830.99	Operating	Sewer	Electronic Payment

\$ 2,172,165.71

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#### FINANCIAL STATEMENTS FOR JUNE 2023

#### **ACTION REQUESTED**

Approve the Financial Statements for June 2023



# North Little Rock Wastewater Balance Sheet Friday, June 30, 2023

# ASSETS

CURRENT ASSETS	
PETTY CASH CASH IN RANK	\$10 530 665 60
CERTIFICATES OF DEPOSIT	\$12,322,032,03
ADFA HOLDING ACCOUNTS	\$668,023,44
ACCOUNTS RECEIVABLE	\$2,815,362.76
INSURANCE RECEIVABLE-FIRE	(\$63,060.00)
ACCRUED INTEREST RECEIVABLE	\$229,318.03
ON-SITE INVENTORY	\$70,216.02
PREPAID LIABILITY INSURANCE	\$80,096.55
PREPAID WORKERS COMPENSATION INSURANCE	\$26,240.02
OTHER PREPAID EXPENSES	\$131,539.26
TOTAL CURRENT ASSETS	\$26,810,932.84
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,786,641.45
PUMPING STATION STRUCTURES	\$12,095,139.86
SEWER SYSTEM LINES	\$93,460,063.04
TREATMENT PLANT STRUCTURES	\$79,788,550.76
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,580,988.44
LABORATORY BUILDING	\$1,235,878.63
SEWER SYSTEM EQUIPMENT	\$13,820,783.67
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$16,189,245.00
ACCUMULATED DEPRECIATION	(\$93,796,508.96)
TOTAL PROPERTY, PLANT & EQUIPMENT	\$136,242,143.36
OTHER ASSETS RIXIE OM&R RECEIVABLE DEFERRED OUTFLOWS RELATED TO PENSION TOTAL OTHER ASSETS	\$164,841.73 \$4,251,181.00 \$4,416,022.73

\$167,469,098.93

TOTAL ASSETS

# North Little Rock Wastewater Balance Sheet Friday, June 30, 2023

# LIABILITIES

CURRENT LIABILITIES ACCOUNTS PAYABLE OWED TO OTHER DISTRICTS FRANCHISE FEE PAYABLE PAYABLE TO EUREKA GARDENS ACCRUED VACATION LEAVE ACCRUED VACATION LEAVE ACCRUED VACATION LEAVE ACCRUED PAYROLL TAXES ACCRUED PAYROLL TAXES ACCRUED EMPLOYEE BENEFITS ACCRUED INTEREST PAYABLE ACCRUED INTEREST PAYABLE ACCRUED INTEREST PAYABLE ACCRUED PENSION PLAN CONTRIBUTION TOTAL CURRENT LIABILITIES
OTHER LIABILITIES BONDS PAYABLE-SERIES 2001 BONDS PAYABLE-SERIES 2008 BONDS PAYABLE-SERIES 2012 BONDS PAYABLE-SERIES 2016 BONDS PAYABLE-SERIES 2016 BONDS PAYABLE-SERIES 2021 RESERVE FOR BIO-SOILD DISPOSAL OPEB OBLIGATION-GASB 45 NET PENSION LIABILITY DEFERRED INFLOWS RELATED TO PENSIONS TOTAL OTHER LIABILITIES
EQUITY CONTRIBUTED CAPITAL DONATED CAPITAL RETAINED EARNINGS CURRENT YEAR NET INCOME / (LOSS)

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TOTAL EQUITY

\$167,469,098.93

\$0,039,740.34 \$14,268,638.28 16,570,752.25 \$5,862,155.00 \$3,099,920.00 \$3,740,989.00 \$1,398,449.00 \$1,398,449.00

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North Little Rock Wastewater	Income Statement	For the Six Months Ending Friday, June 30, 2023
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ļ	YEAR TO DATE BUDGET	YEAR TO DATE 2023	YEAR TO DATE 2022
	48 184 800 00	\$7 013 300 37	¢7 600 064 40
	\$1.803.900.00	\$1,711,528,75	\$1 670 886 79
	\$1,900,100.00	\$1,858,175,68	\$1.765.763.57
	\$285,600.00	\$329,606.49	\$171,486.00
	\$0.00	\$13,496.53	\$13,700.42
	\$1,044,600.00	\$991,195.73	\$984,913.54
	\$78,000.00	\$185,863.13	\$166,933.22
	\$4,000.00	\$6,774.56	\$7,872.13
	\$1400.00	\$194,868.42	\$185,360.97
	\$18.000.00	\$25.775.00	\$4,120.00 \$18.750.00
	\$100.00	\$495.00	\$585.00
	\$6,600.00	\$5,950.00	\$10,150.00
- 1	\$5,000.00	\$5,078.12	\$6,528.28
	\$13,517,200.00	\$13,341,260.92	\$12,607,011.65
	\$37,800.00	\$247,726.24	\$9,075.00
	\$18,600.00	\$64,484.09	\$16,144.81
	\$0.00	\$154.48	\$104.93
- 1	\$0.00	\$7,928.40	\$6,232.64
- I	\$56,400.00	\$320,293.21	\$31,557.38
	\$13,573,600.00	\$13,661,554.13	\$12,638,569.03

	YEAR TO DATE BUDGET	YEAR TO DATE 2023	YEAR TO DATE 2022
OPERATING EXPENSES TROUBLE CREW	\$62,400.00	\$63,773.50	\$65,983.86
MANHOLE CREW POWER DRIVE CREW	\$79,800.00 \$0.00	\$73,861.66 \$0.00	\$75,050.07 \$551.90
TELEVISION CREW #1	\$78,600.00	\$59,999.99	\$73,223.88
TELEVISION CREW #2	\$78,600.00	\$87,371.33	\$69,180.00
COLLECTION SYSTEMS-GENERAL	\$760,200.00	\$699,297.89	\$638,012.87
REPAIR CREW #1	\$153,600.00	\$153,666.10	\$109,043.46
REPAIR CREW #2	\$151,200.00	\$106,268.31	\$101,018.21
REPAIR CREW #3	\$135,000.00	\$135,408.43	\$114,457.05
REPAIR CREW #4	\$0.00 \$40 BOD OD	\$0.00 50 707 07	\$405.61 \$8 600 60
VACILIM CREW #1	\$130 200 00	\$99.398.18	\$115.968.11
VACUUM CREW #2	\$116.400.00	\$98,068.26	\$103,621.14
VACUUM CREW #3	\$115,200.00	\$93,813.37	\$83,093.40
VACUUM CREW #4	\$115,200.00	\$40,036.12	\$22,676.28
VACUUM CREW #5	\$114,600.00	\$102,199.73	\$82,267.36
LOCATION WORK	\$27,000.00	\$24,338.90	\$23,301.45
ENGINEERING OFFICE	\$219,600.00	\$149,777.49	\$157,336.48
GENERAL ENGINEEKING DEPT.	\$191,400.00	CR./20/241¢	20.04C,021¢
ENV.COMPL. & SAFETY DEPT	\$688,800.00	\$511,393.96	\$494,042.41
DI MAD STATION DEPARTIVENT	\$424 200 00	\$1,011,102.23 \$305 519 87	41745 8778 817 15
ADMINISTRATIVE	44 581 200 00	\$1 132 046 70	¢1 177 257 06
I DES (GAIN) ON PROPERTY DISPOSALS		50 866 70	08.102,111,14
DEPRECIATION EXPENSE-NON VEHICLE	\$2.398.800.00	\$2.260.474.90	\$2.214.521.38
PENSION EXPENSE	\$430.200.00	\$433,738.00	\$402,687.00
CMMS RELATED EXPENSES	\$79,800.00	\$42,840.33	\$47,739.15
TOTAL OPERATING EXPENSES	\$10,655,400.00	\$8,724,585.76	\$8,426,015.13
NON-OPERATING EXPENSES INTEREST ON DEBT-ALL BONDS	\$394,100.00	\$394,255.05	\$465,027.21
TOTAL NON-OPERATING EXPENSES	\$394,100.00	\$394,255.05	\$465,027.21
TOTAL EXPENSES	\$11,049,500.00	\$9,118,840.81	\$8,891,042.34
NET INCOME (LOSS) BEFORE			
UNUSUAL ITEMS EMERGENCY REPAIRS	\$2,524,100.00 \$0.00	\$4,542,713.32 \$0.00	\$3,747,526.69 (\$496,124.57)
DONATED PROPERTY VALUE	\$0.00	\$81,134.30	\$0.00
NET INCOME (LOSS)	2,524,100.00	4,623,847.62	3,251,402.12

astewater	nent	day, June 30, 2023
North Little Rock Wa	Income Stateme	Six Months Ending Fri
		the
		For

VEAR TO DATE	IIINE	VEAP TO DATE
	SONE	IEAN IO DAIE
2023	2022	2022

REVENUE

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OPERALING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,289,032.02	\$7,913,309.37	\$1,337,967.01	\$7,599,961.18
OUTSIDE NLR SERVICE CHARGES	\$257,829.30	\$1,711,528.75	\$289,961.28	\$1,670,886.79
MAUMELLE SERVICE CHARGES	\$279,057.30	\$1,858,175.68	\$317,509.99	\$1,765,763.57
SHERWOOD TREATMENT CHARGES	\$54,681.49	\$329,606.49	\$28,581.00	\$171,486.00
CUSTOMER SERVICE CHARGES	\$2,248.91	\$13,496.53	\$2,281.10	\$13,700.42
INDUSTRY REGULAR CHARGES	\$184,149.24	\$991,195.73	\$183,076.09	\$984,913.54
NDUSTRY SURCHARGE/PENALTY CHARGES	\$14,503.56	\$185,863.13	\$29,692.12	\$166,933.22
NDUSTRY LATE FEE CHARGES	\$0.00	\$6,774.56	\$0.00	\$7,872.13
ATE FEE CHARGES-RES. & COM.	\$36,149.12	\$194,868.42	\$43,125.74	\$185,360.97
TIE-ON FEE CHARGES	\$0.00	\$99,144.14	\$1,040.27	\$4,120.55
CONNECTION INSPECTION PERMITS	\$6,420.00	\$25,775.00	\$3,415.00	\$18,750.00
PARTIAL INSPECTION PEMITS	\$45.00	\$495.00	\$45.00	\$585.00
AP & STREET CUTTING PERMITS	\$1,050.00	\$5,950.00	\$3,500.00	\$10,150.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$5,078.12	\$5,161.24	\$6,528.28
TOTAL OPERATING REVENUE	\$2,125,165.94	\$13,341,260.92	\$2,245,355.84	\$12,607,011.65
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITES	\$45,439.81	\$247,726.24	\$2,239.63	\$9,075.00
INTEREST EARNED INCOME-CHECKING	\$0.00	\$64,484.09	\$4,247.26	\$16,144.81
DISCOUNTS EARNED	\$43.10	\$154.48	\$6.30	\$104.93
MISCELLANEOUS INCOME	\$3,445.00	\$7,928.40	\$24.70	\$6,232.64
TOTAL NON-OPERATING REVENUE	\$48,927.91	\$320,293.21	\$6,517.89	\$31,557.38

TOTAL REVENUE

\$12,638,569.03

\$2,251,873.73

\$13,661,554.13

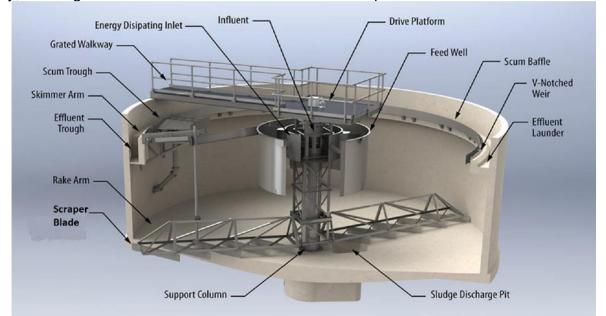
\$2,174,093.85

	North Little Rov Income S For the Six Months Endir	North Little Rock Wastewater Income Statement For the Six Months Ending Friday, June 30, 2023		
	JUNE 2023	YEAR TO DATE 2023	JUNE 2022	YEAR TO DATE 2022
OPERATING EXPENSES				
TROUBLE CREW	\$4,381.42	\$63,773.50	\$13,300.83	\$65,983.86
MANHOLE CREW	\$5,708.08	\$73,861.66	\$10,526.90	\$75,050.07
POWER DRIVE CREW	\$0.00	\$0.00	\$0.00	\$551.90
TELEVISION CREW #1	\$6,763.86	\$59,999.99	\$8,490.27	\$73,223.88
TELEVISION CREW #2	\$8,489.04	\$87,371.33	\$13,376.68	\$69,180.00
COLLECTION SYSTEMS-GENERAL	\$182,185.60	\$699,297.89	\$101,852.90	\$638,012.87
REPAIR CREW #1	\$27,079.70	\$153,666.10	\$22,406.61	\$109,043.46
REPAIR CREW #2	\$12,036.05	\$106,268.31	\$14,139.56	\$101,018.21
REPAIR CREW #3	\$13,997.90	\$135,408.43	\$20,712.28	\$114,457.05
REPAIR CREW #4	\$0.00	\$0.00	\$405.61	\$405.61
GPS LOCATOR/POWER CLEANING	\$1,838.04	\$20,297.97	\$1,497.95	\$8,690.69
VACUUM CREW #1	\$12,521.81	\$99,398.18	\$23,167.95	\$115,968,11
VACUUM CREW #2	\$19,241.30	\$98,068.26	\$18,974.44	\$103,621.14
VACUUM CREW #3	\$11,879.91	\$93,813.37	\$13,522.58	\$83,093.40
VACUUM CREW #4	\$3,411.30	\$40,036.12	\$5,229.86	\$22,676.28
VACUUM CREW #5	\$18,342.94	\$102,199.73	\$11,058.56	\$82,267.36
LOCATION WORK	\$4,726.88	\$24,338.90	\$3,696.95	\$23,301.45
ENGINEERING OFFICE	\$24,953.18	\$149,777.49	\$28,018.42	\$157,336.48
GENERAL ENGINEERING DEPT.	\$28,974.62	\$142,037.95	\$20,730.38	\$128,548.58
ENV.COMPL. & SAFETY DEPT	\$94,149.05	\$511,393.96	\$80,210.53	\$494,642.41
TREATMENT DEPARTMENT	\$356,542.61	\$1,877,182.23	\$320,701.25	\$1,849,247.08
PUMP STATION DEPARTMENT	\$40,901.37	\$305,518.67	\$55,967.42	\$276,517.15
ADMINISTRATIVE	\$264,574.75	\$1,133,955.70	\$99,831.50	\$1,177,257.96
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	\$9,866.79	\$0.00	(\$9,027.40)
DEPRECIATION EXPENSE-NON VEHICLE	\$377,409.39	\$2,260,474.90	\$375,198.51	\$2,214,521.38
PENSION EXPENSE	\$70,833.00	\$433,738.00	\$66,667.00	\$402,687.00
CMMS RELATED EXPENSES	\$8,093.58	\$42,840.33	\$10,528.51	\$47,739.15
TOTAL OPERATING EXPENSES	\$1,599,035.38	\$8,724,585.76	\$1,340,213.45	\$8,426,015.13
NON-OPERATING EXPENSES INTEREST ON DEBT-ALL BONDS	\$56.785.96	\$394 255 05	\$62 428 54	S485 027 21
TOTAL NON-OPERATING EXPENSES	\$56 785 96	\$304 755 05	CR2 428 54	\$465 007 04
	00.00	0000011000	10.021,204	17.120,0044
TOTAL EXPENSES	\$1,655,821.34	\$9,118,840.81	\$1,402,641.99	\$8,891,042.34
NET INCOME (LOSS) BEFORE				
UNUSUAL ITEMS	\$518,272.51	\$4,542,713.32	\$849,231.74	\$3,747,526.69
EMERGENCY REPAIRS	\$0.00	\$0.00	(\$341,675.40)	(\$496,124.57)
VUNATED PROPERTY VALUE	00.0\$	\$81,134.30	\$0.00	\$0.00
NET INCOME (LOSS)	16.2/2/8/6	4,623,847.62	507,556.34	3,251,402.12

#### Faulkner Lake Clarifier Mechanism Coating Project 2023

(5)

Clarifiers utilize a steel truss gear driven mechanism that rotates continuously to remove all settleable and floatable solids from the influent wastewater stream. Due to age and residing in a harsh environment, the epoxy coating is in a state of failure, and it is timely to address it now. Primary clarifiers #1, 2, & 3 have the original coating that is 22 years old. Sludge Thickener #3 has the original coating that is 27 years old. Primary Clarifier #4 and Sludge Thickener #2 is only 10 years old but has begun failing prematurely as evident by areas of the outer coating flaking off, exposing the primer coat. Several large areas of blistered coating on these 2 units also indicate imminent coating failure. Additionally, each unit's steel support portions of the walkways have some rust areas, and the concrete effluent launder of Primary Clarifier #3 and Sludge Thickener #3 have exposed aggregate that need to be rehabbed. For clarity, the diagram below illustrates various clarifier components.



The clarifier manufacturer used a specific coating provided by the epoxy coating company TNEMEC. Staff contacted the local representative and obtained appropriate specifications for materials and procedures for proper surface preparation and installation. This information was used to advertise for bids in search of a qualified contractor to rehab our assets. The bid results are below:

Thomas Industrial Coatings	\$649,470
Mongan Painting & Sandblasting	\$630,405
Paladino Painting	\$620,000
Kinard Painting & Sandblasting	\$522,372
	Mongan Painting & Sandblasting Paladino Painting



Kinard's statement of bidder qualifications has been reviewed, and this company appears to be adequately capable of the work. Eagle Rock Coatings, the local TNEMEC rep, has successfully completed several similar projects with Kinard and has not had any issues. Eagle Rock Coatings will be hired separately to provide the Utility professional inspection services. The 2023 budget includes \$650,000 for this project.

#### **ACTION REQUESTED:**

Authorize staff to award contract to Kinard Painting & Sandblasting to rehab the Faulkner Lake Primary Clarifier and Gravity Sludge thickeners in the amount of \$522,372.



#### CCTV TRUCK PURCHASE

The CCTV inspection truck is one of the most valuable tools in NLRW's toolkit regarding the maintenance and operation of the gravity sewer lines in the collection system. NLRW has about 655 miles of gravity sewer lines whereas a CCTV inspection truck would be used for inspection and review. A CCTV inspection truck utilizes high-resolution cameras and advanced imaging technology to capture detailed footage of sewer lines. This allows for accurate and comprehensive assessment of the condition of pipes, identifying potential issues such as cracks, blockages, root intrusions, or structural defects. By accurately pinpointing problems, we can prioritize maintenance efforts and prevent catastrophic failures, minimizing service disruptions and associated costs.

Unit #140, a diesel-powered CCTV Truck, was destroyed by a vehicle fire on the afternoon of June 1, 2023. The vehicle was purchased in November of 2018 for \$212,502 and \$173,543 has been written off in depreciation. A claim was filed with the Municipal Vehicle Program with the Arkansas Municipal League and after a \$1,000 deductible being applied to the claim, a check for \$63,060 was paid to NLRW.

Staff has received quotes from a couple of cooperatives and recommends purchasing an IBAK CCTV Truck from Vacuum Truck Sales & Service, LLC, for the Sourcewell purchase contract amount of \$256,713.80. The estimated time for delivery is between 160 to 180 days.

#### ACTION REQUESTED:

Authorize staff to purchase an IBAK CCTV Truck from Vacuum Truck Sales & Service, LLC through Sourcewell for \$256,713.80.

(6)

Camera Comparison	Droteus			Envirociaht
	2023 Super Duty Chassis Cab F-550 Regular Cab	2023/ 2024 Ford F-550 Diesel	Ford F-550 Diesel	2021 FSH F-550
Truck	6.71 Power StrokeV8 Diesel	v8 Diesal	6.7 I V8 Diesel Engine	4WD
	16' L × 96" W × 84" H Aluminum	14'x8'x6'6" Fiberølass reinforced plywood	16' x 8'	16' Aluminum
	6.0KW Diesel Generator	5.5Kw	7.5 KW	6.0KW
Wash down	20 Gallon	14 Gallon	20 Gallon	20 Gallon
Control Room Monitor	34"	22"	32"	2x22"
	32"	22"	22"	27"
Camera	CRP 140 Proteus Crawler	Orion T76	Oz3 Pan & Tilt	Rovver X Crawler
	Cam 028L			
Zoom	10x optical/ 12x Digital	2x optical/ 16x digital	10x optical/ 16x digital	10x optical/ 12x Digital
	120:01:00			120:01:00
Software	Pipelogix	Pipelogix	Granite	WinCan
Backye Camera	yes			yes
Resolution	1080 p	1920 x 1080 p	.4 MP	1920 x 1080 p
Pan	135 degree	120 degrees	165 degree	135 degree
Sonde	Multi Frequency	33k Hz/ 512Hz	512 Hz sond	33kHz/512 Hz/ 640Hz
Wheels Included	6 Rubber	4 rubber	6 rubber wheels or tract	4 carbide
Additional Wheels	Carbide and Rubber	Carbide and Treaded	Rubber or tract	carbide or rubber
Wheel Connection	Ouick Release		Allen Wrench	Ouick Release
Pullev	Top Roller and Cable Guide	MH cable roller		MH cable roller
Cable Accomply	1150	1000'	1 500'	10001
		1000	T200	TOOOT
Pressurization				
Inspection Range	6"-24"	6"-24"	6"-24"	6"-12"
Lift	Motorized Lift	motorized lift	no	Integrated lift
Lasers	Yes	Yes	No	Yes
Inclination sensor	Yes			
LED	6 Lights	12 Lights	4 Lights	4 Lights
PSI	14psi			
Quote	\$295,392.00	\$256,713.80	\$331,062.00	\$308,882.22
Purchase Through	Buy Board	SourceWell		SourceWell
Camera, I ruck, and Software	00.292,292,00	13.80/ 13.80	\$331,062.00	<b>\$308,882.22</b>

#### (7)

#### SOFTWARE AND HARDWARE IMPLEMENTATION FOR CCTV INSPECTION

The operation of the IBAK camera system requires purchases and implementation of several software and hardware components. Several phases for the transition to the Phoenix operating software are necessary to utilize the IBAK camera system. Below are some of the major items or task required for the complete implementation of the operating system:

Phoenix Software and implementation	\$52,750.00
Dedicated server for Phoenix software	\$10,217.07
SQL Installation and setup on server	\$ 2,000.00
Modification of GIS database	NLRW Staff
Integration of Phoenix with Portal	NLRW Staff
ArcGIS Pro – Upgrade from 2.7 to 3.1.2	NLRW Staff

#### **ACTION REQUESTED:**

Authorize staff to make the necessary purchases for software, hardware and implementation of the Phoenix operating system to integrate with current workflow using various vendors and contractors for \$64,967.07.



#### SOLAR FACILITIES UPDATE

As requested by Committee at the June 13, 2023, meeting, Director Clayton will provide the up-to-date savings to NLRW on the Utility's Entergy billings.

#### **ACTION REQUESTED:**

WASTE WATER

#### (8)

#### DIXIE & BARING CROSS BASINS PIPE BURSTING 2021 REHABILITATION PROJECT CHANGE ORDER #1

Burkhalter Technologies, Inc. was awarded the contract for the Dixie and Baring Cross Basins Pipe Bursting 2021 Rehabilitation Project on October 24, 2020, in the amount of \$1,275,595. The project involves rehabilitating the wastewater infrastructure in the designated basins using pipe bursting as the pipe replacement method.

Staff has identified several sections of 8" Ductile Iron Pipe (DIP) on the West side of Highway 107 and North of Kiehl Avenue that requires immediate attention due to extensive corrosion and failure. These sections, approximately 555 linear feet in length, are causing operational issues for North Little Rock Wastewater. The corroded pipe is primarily attributed to the corrosive action caused by several food establishments connected to the sewer main.

Staff has evaluated various rehabilitation methods, including Cured-In-Place Pipe (CIPP) and Pipe Bursting, to address the pipeline's rehabilitation needs. However, both methods were deemed inappropriate for this particular case.

It is recommended that the Committee authorize staff to execute Change Order #1 for the Dixie and Baring Cross Basins Pipe Bursting 2021 Rehabilitation Project, approving the expenditure of \$240,524.50. This will enable the necessary open cut pipe replacement to address the failure and corrosion issues associated with the 555 linear feet section of the 8" DIP.

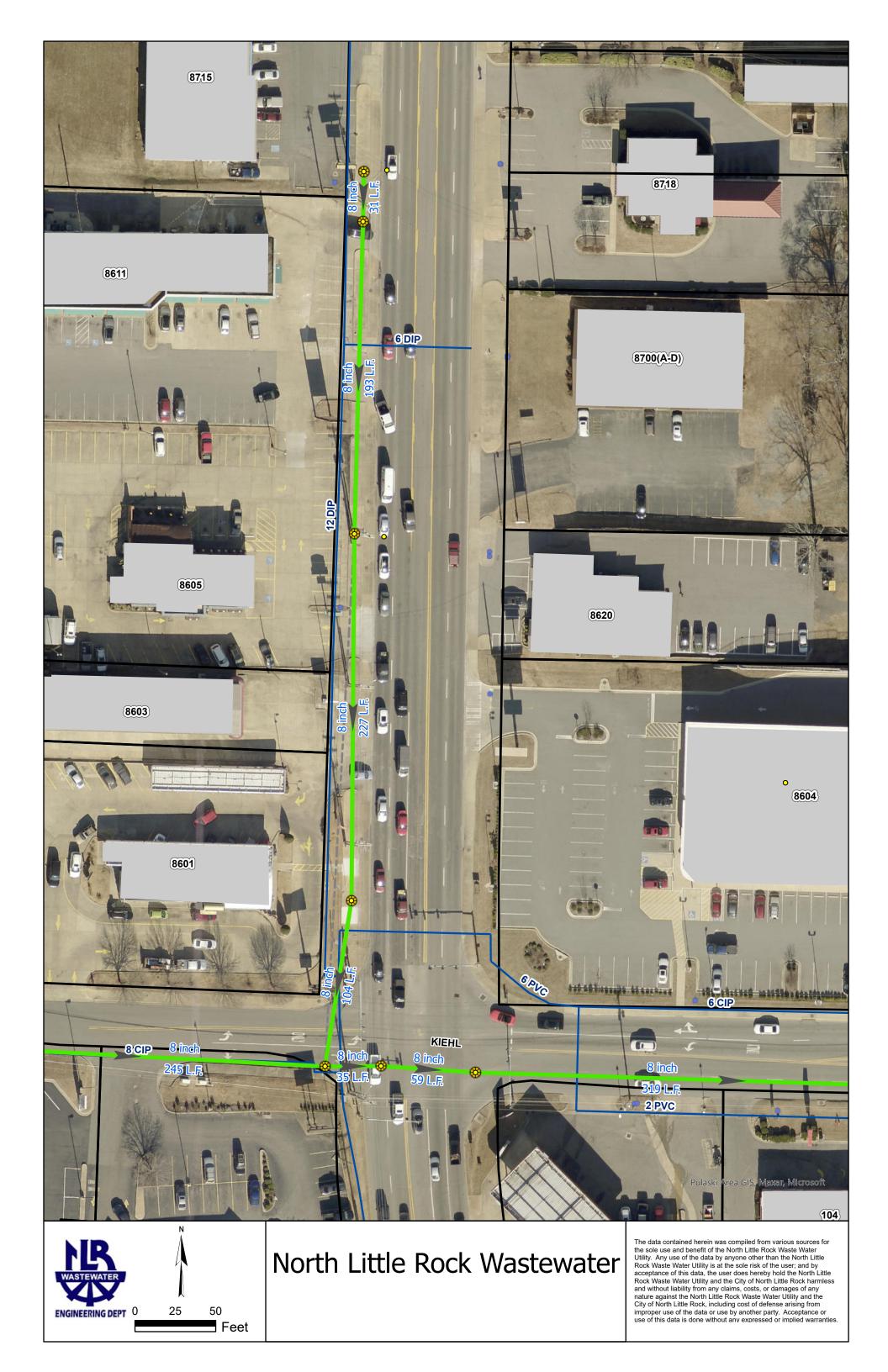
The estimated cost for this change order is \$240,524.50 which will be funded through our 2023 Budget.

#### **ACTION REQUESTED:**

Authorize staff to execute Change Order #1 for the Dixie and Baring Cross Basins Pipe Bursting 2021 Rehabilitation Project in the amount of \$240,524.50.



(9)



#### BURKHALTER TECHNOLOGIES HWY 107 AND KIEHL AVE. 6/15/2023

[					
ITEM#	DESCRIPTION	UNIT	QTY.	UNIT PRICE	TOTAL
1	REMOVE AND REPLACE WITH 8" SDR 26	LF	555	\$205.00	\$113,775.00
2	SERVICE REINSTATEMENT	EA	4	\$1,500.00	\$6,000.00
3	SDR 26 SERVICE PIPE	LF	20	\$50.00	\$1,000.00
4	CLASS 7 AGGREGATE	TON	300	\$45.00	\$13,500.00
5	ACCEPTANCE TESTING (AIR TEST)	ى	1	\$3,000.00	\$3,000.00
6	TRAFFIC CONTROL	ى	1	\$20,000.00	\$20,000.00
7	STORM WATER POLLUTION PREVENTION	LS	1	\$2,000.00	\$2,000.00
8	MOBILIATION /DEMOBILIATION	LS	1	\$3,000.00	\$3,000.00
9	TRENCH SAFETY	LS	1	\$10,000.00	\$10,000.00
10	TIE INTO EXISTING MANHOLE	EA	8	\$600.00	\$4,800.00
11	DRIVEWAY ARPON	SY	70.5	\$145.00	\$10,222.50
12	CURB	LF	294	\$30.00	\$8,820.00
13	ISLAND PAVING	SY	161	\$137.00	\$22,057.00
14	COLD MIX ASPHALT	LS	1	\$4,000.00	\$4,000.00
15	ASPHALT REPAIR	SY	22	\$175.00	\$3,850.00
16	SAWCUT PAVEMENT AND CONCRETE	LS	1	\$2,000.00	\$2,000.00
17	HAMMER AND REMOVE CONCRETE	LS	1	\$7,000.00	\$7,000.00
18	STREET PLATES	LS	1	\$1,500.00	\$1,500.00
19	FINAL CLEAN UP	LS	1	\$4,000.00	\$4,000.00
			_		
				TOTAL	\$240,524.50

#### (10)

#### **BROADWAY AREA PIPE BURSTING 2023 COLLECTION SYSTEM RENEWAL**

Staff advertised and received bids for the "Broadway Area Pipe Bursting 2023 Collection System Renewal" on Thursday, June 22, 2023, at 1:00 PM. The Project consists of rehabilitation of approximately 24,279 linear feet of 6" and 8" sanitary sewer mains via the pipe bursting method and reconnection of approximately 315 active services.

The low bid was submitted by Horseshoe Construction, Inc. in the amount of \$2,695,324.00. A copy of the bid tabulation is attached.

#### **ACTION REQUESTED:**

Authorize staff to award the contract for the Broadway Area Pipe Bursting 2023 Collection System Renewal to Horseshoe Construction, Inc. in the amount of \$2,695,324.00.



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Image: mark transmission (mark transmissi (mark transmission (mark transmission (mark transmission (mark		Horrestor Construction, inc. Unit Price Ameunt	\$	*) 6	-	*	~	5	5	<b>.</b>	<b>.</b> .	• •	•••	ŝ	<b>6</b> 7 6	s 4	~	\$	5	•••	98 5			^ uş	-	-	45 49	\$	5	50°C		ы ю	\$	8 8		- <b>-</b>	5	~	5 10	\$ U	- * -	\$72,535,324_00	-	ARKANSAS	ENGINEER
In the field of th		netion, LLC Imount	\$ 50,000,00 \$	5 30,000.00 S	139.062.00 5	\$ 1,970,045.00 \$	\$ 4,140.00 5	\$ 65,550,00 \$	\$ 10,000.00 \$	53,560.00 \$	2 25,000,00 2	225.000.00 \$	\$ 315,000.00 \$	\$ 20,000.00 \$	15,000.00 5		30,000.00	\$ 25,000.00 \$	5 10,000.00 S	x 10.000.00 5	s 00,000.00 s	S 17,500.00 5	5 B,000.00 \$	5 5,000.00 5	\$ 7,500.00 S	\$ 84,000.00 \$	5 38,000.00 5 5 10 000.00 5	\$ 25,000.00 \$	\$ 95,468.00 \$	5 10,000.00 5	5.000.00 5	5 10,000.00 \$	\$ 20,000.00 \$	\$ 10,000,00 \$	5 1,000.00 5	S 2.000.00 S	\$ 2,500.00 \$	\$ 3,000.00 \$	S 10,000.00 \$	30,000,00 5	6,000.00 5	14,058,575.00	8		
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#### **DIRECTOR'S HIGHLIGHTS**

Michael Clayton, July 5, 2023

Pavement Restoration Policy Update: I met with Kenny Stephens and Amy Fields on June 22, 2023, to discuss the details of working together for multiple street cuts using the pavement restoration policy. Currently, we are waiting for the City to move forward with a policy proposal.

The powerful windstorm on Sunday, June 25, knocked power out of ten pump stations and two Treatment Plants (White Oak and Five Mile Water Reclamation Facilities). Nine of the pump stations had existing generators onsite to automatically transfer power over to backup power in the event of AC power failure. One pump station, known as the Marche' Pump Station, required a portable trailer mounted diesel generator to keep the station running. No Sanitary Sewer Overflows occurred due to power failures which is a testimony to the resiliency of our system. The White Oak WRF lost power on Sunday afternoon. The existing generator kept the treatment plant in operation for over 48 hours until Entergy could restore power. Jay Hartman, Entergy Sr. Customer Service Manager, helped prioritize the restoration process for NLRW. The Five Mile WRF also lost power Sunday afternoon and the onsite backup generator was still out of service for repairs. NLRW Staff was called out to the site to manually disconnect main power and wire a portable diesel generator which was already onsite in the event of a power failure. Staff was able to maintain treatment operations until AC power was restored on Tuesday.

NLRW is having weekly meetings with FEMA officials seeking reimbursement of expenses due to the March 31 tornado. Documents for materials, equipment and labor expenses are being uploaded to the FEMA portal as part of reimbursement process.

